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477 Contemporary – 9,500 Lumen – Fixture/Pole	\$23.09	\$27.71
497 Contemporary – 9,500 Lumen – 2nd Fixture	\$17.00	\$17.00
478 Contemporary– 22,000 Lumen – Fixture/Pole*	\$29.73	\$35.68
498 Contemporary– 22,000 Lumen – 2nd Fixture*	\$19.84	\$19.84
479 Contemporary– 50,000 Lumen – Fixture/Pole*	\$36.74	\$42.55
499 Contemporary– 50,000 Lumen – 2nd Fixture*	\$24.15	\$24.15
300 Dark Sky – 4,000 Lumen	\$24.72	\$26.46
301 Dark Sky – 9,500 Lumen	\$25.83	\$28.18
Metal Halide		
490 Contemporary – 12,000 Lumen – Fixture Only	\$17.45	Move to RLS
494 Contemporary – 12,000 Lumen – Smooth Pole	\$31.42	Move to RLS
491 Contemporary – 32,000 Lumen – Fixture Only	\$24.68	\$24.68
495 Contemporary – 32,000 Lumen – Smooth Pole	\$38.64	\$41.06
493 Contemporary – 107,800 Lumen – Fixture Only	\$51.32	Move to RLS
496 Contemporary – 107,800 Lumen – Smooth Pole	\$65.28	Move to RLS
Light Emitting Diode (LED)		
396 Cobra Head – 8,179 Lumen – Fixture/Pole	N/A	\$36.27
397 Cobra Head – 14,166 Lumen – Fixture/Pole*	N/A	\$39.47
398 Cobra Head – 23,214 Lumen – Fixture/Pole*	N/A	\$49.15
399 Colonial, 4Sided – 5,665 Lumen – Fixture/Pole	N/A	\$38.32

Restricted Lighting Service - Rate RLS

Availability of Service:

Current

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Proposed

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of January 1, 2013, except where a spot replacement maintains the continuity of multiple fixtures/poles composing a neighborhood lighting system or continuity is desired for a subdivision being developed in phases. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS. Spot replacements will not be available for Mercury Vapor and Incandescent rate codes.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

	Rate Per Light Per Month	
	Current	Proposed
OVERHEAD SERVICE		
High Pressure Sodium		
461 Cobra Head – 4,000 Lumen – Fixture Only	\$ 8.53	\$10.07
471 Cobra Head – 4,000 Lumen – Fixture & Pole	\$11.73	\$14.08
409 Cobra Head – 50,000 Lumen – Fixture Only*	\$13.56	\$16.27
426 Open Bottom – 5,800 Lumen – Fixture Only	\$ 8.54	\$ 8.54
Metal Halide		
450 Directional – 12,000 Lumen – Fixture Only	Moved from LS	\$16.13
454 Directional – 12,000 Lumen – Flood Fixture & Pole	\$20.89	\$20.89
455 Directional – 32,000 Lumen – Flood Fixture & Pole*	\$27.56	\$27.56
452 Directional – 107,800 Lumen – Fixture Only*	Moved from LS	\$47.70
459 Directional – 107,800 Lumen – Flood Fixture & Pole*	\$52.45	\$52.45
Mercury Vapor		
446 Cobra Head – 7,000 Lumen – Fixture Only	\$10.77	\$11.09
456 Cobra Head – 7,000 Lumen – Fixture & Pole	\$13.27	\$14.01
447 Cobra Head – 10,000 Lumen – Fixture Only	\$12.77	\$13.49
457 Cobra Head – 10,000 Lumen – Fixture & Pole	\$14.98	\$15.82
448 Cobra Head – 20,000 Lumen – Fixture Only	\$14.45	\$14.88
458 Cobra Head – 20,000 Lumen – Fixture & Pole	\$16.91	\$17.86
404 Open Bottom – 7,000 Lumen – Fixture Only	\$11.87	\$11.87
Incandescent		
421 Tear Drop – 1,000 Lumen – Fixture Only	\$ 3.81	\$ 3.81
422 Tear Drop – 2,500 Lumen – Fixture Only	\$ 5.11	\$ 5.11
424 Tear Drop – 4,000 Lumen – Fixture Only	\$ 7.63	\$ 7.63
434 Tear Drop – 4,000 Lumen – Fixture & Pole	\$ 8.67	Eliminated
425 Tear Drop – 6,000 Lumen – Fixture Only	\$10.19	\$10.19

	Rate Per Light Per Month	
	Current	Proposed
UNDERGROUND SERVICE		
Metal Halide		
460 Direct – 12,000 Lumen – Flood Fixture & Pole	\$30.10	\$35.23
469 Direct – 32,000 Lumen – Flood Fixture & Pole*	\$36.77	\$39.76
470 Direct – 107,800 Lumen – Flood Fixture & Pole*	\$61.66	\$61.66
490 Contemporary – 12,000 Lumen – Fixture Only	Moved from LS	\$17.45
494 Contemporary – 12,000 Lumen – Smooth Pole	Moved from LS	\$31.42
493 Contemporary – 107,800 Lumen – Fixture Only*	Moved from LS	\$51.32
496 Contemporary – 107,800 Lumen – Smooth Pole*	Moved from LS	\$65.28
High Pressure Sodium		
440 Acorn – 4,000 Lumen – Flood Fixture & Pole	\$15.11	\$18.13
410 Acorn – 4,000 Lumen – Fluted Pole	\$22.31	\$26.77
466 Colonial – 4,000 Lumen – Smooth Pole	\$10.79	\$12.95
412 Coach – 5,800 Lumen – Smooth Pole	\$33.87	\$36.70
413 Coach – 9,500 Lumen – Smooth Pole	\$34.19	\$37.46
	Current	Proposed
360 Granville Pole and Fixture, 16000L	\$62.30	\$62.30

Lighting Energy Service - Rate LE

	Current	Proposed
Energy Charge per kWh:	\$0.07328	\$0.07328

Traffic Energy Service - Rate TE

	Current	Proposed
Basic Service Charge per Month:	\$4.00 per delivery	
Energy Charge per kWh:	\$0.08740	
Basic Service Charge per Month:	\$4.00 per delivery point	
Energy Charge per kWh:	\$0.09289	

Availability of Service

Current

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

Proposed

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24 hour all day every day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, but not limited to, signals, cameras, or other traffic lights, electronic communication devices, and emergency sirens.

Cable Television Attachment Charges – Rate CTAC

	Current
Attachment Charge per year for each attachment to pole:	\$7.25
Rate schedule to be renamed Pole and Structure Attachment Charges Rate PSA.	

Pole and Structure Attachment Charges – Rate PSA

Company proposes numerous revisions to the terms and conditions of service in this schedule. These revisions include the expansion of the applicability of the rates, terms and conditions to all telecommunication carriers except: (1) facilities of incumbent local exchange carriers with joint use agreements with the Company; (2) facilities subject to a fiber exchange agreement; and (3) Macro Cell Facilities. Company further proposes any telecommunication carrier who is currently permitted to make attachments to Company facilities under an existing license agreement will be required to comply with the terms of the revised Schedule PSA upon the expiration of the current term of its license agreement with KU. In addition, Company proposes other changes in the terms and conditions, including, but not limited to attachment charges for each linear foot of duct and Wireless Facility, to the imposition of a late payment fee of three percent if the attachment customer fails to pay its bill within 60 days of the bill's issuance, that attachment customers become members in the National Joint Utilities Notification System, a detailed listing of the conditions and procedures to obtain permission to attach facilities to Company structures and to maintain and operate those attachments on KU structures and the conditions under which wireless facilities may be attached to Company structures. Customers who may take service under this schedule or under a license agreement with Company for the attachment to Company facilities or desire to make such attachments to Company's poles or other structures or within Company's ducts may review the proposed revisions at Company's website or other locations identified below in this notice.

Attachment Charges

\$ 7.25 per year for each wireline pole attachment.
\$ 0.81 per year for each linear foot of duct.

Electric Vehicle Supply Equipment - EVSE

	Current	Proposed
Monthly Charging Unit:		
Single Charger	\$180.83	\$185.28
Dual Charger	\$302.41	\$311.03

Electric Vehicle Charging – EVC

	Current	Proposed
Fee Per Hour	\$2.88	\$2.90

Curtable Service Rider – CSR

	Current	Proposed
Primary		
Monthly Demand Credit Per kVA:	\$ 6.50	\$ 3.31
Non-Compliance Charge Per kVA:	\$16.00	\$16.00
Transmission		
Monthly Demand Credit Per kVA:	\$ 6.40	\$ 3.20
Non-Compliance Charge Per kVA:	\$16.00	\$16.00

Availability of Service

Current

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kVA individually. The aggregate service under CSR for Kentucky Utilities Company is limited to 100 MVA in addition to the contracted curtable load under P.S.C. No. 7, CSR1 for Kentucky Utilities Company as of August 1, 2010.

Proposed

This rider shall be limited to customers served under applicable power schedules who contract for not less than 1,000 kVA individually, and executed a contract under this rider prior to January 1, 2017. Company will not enter into contracts for additional curtable demand, even with customers already participating in this rider, on or after January 1, 2017.

Contract Option

Current

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements.

Proposed

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than sixty (60) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year. Company will request physical curtailment only when (1) all available units have been dispatched or are being dispatched and (2) all off-system sales have been or are being curtailed. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements. Customer's choosing to curtail rather than buy through during any of the 275 hours of Company-requested curtailment with a buy-through option each year shall not reduce, diminish, or detract from the 100 hours of physical curtailment Company may request each year.

Automatic Buy-Through Price

Current

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in Platts Gas Daily for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

Proposed

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP is the Cash Price for "Natural Gas, Henry Hub" as posted in The Wall Street Journal on-line for the most recent day for which a price is posted that precedes the day in which the buy-through occurred.

Standard Rider for Excess Facilities – Rider EF

	Current	Proposed
Customer shall pay for excess facilities by:		
(a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with No Contribution-in-Aid-of-Construction	1.24%	1.24%
(b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:		
Percentage with Contribution-in-Aid-of-Construction	0.48%	0.48%

Standard Rider for Redundant Capacity Charge – Rider RC

	Current	Proposed
Capacity Reservation Charge per Month:	(Per kW/kVA)	(Per kW/kVA)
Secondary Distribution	\$1.12	\$1.09
Primary Distribution	\$1.11	\$0.90

Economic Development Rider – Rider EDR

Company proposes the following changes to Rider EDR's Terms and Conditions:

Current

c)2)i.) Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.

Proposed

c)2)i.) Company and the existing customer will determine Customer's Existing Base Load by calculating a 12-month rolling average of measured demand.

Standard Rider for Supplemental or Standby Service – Rider SS

	Current
Contract Demand per month:	(Per kW/kVA)
Secondary	\$12.84
Primary	\$11.63
Transmission	\$10.58

Proposed

Company proposes to eliminate this Rider.

Electric Vehicle Supply Equipment – Rider EVSE-R

	Current	Proposed
Monthly Charging Unit Fee		
Single Charger	\$132.68	\$133.18
Dual Charger	\$206.11	\$206.81

Returned Payment Charge

Current Rate	\$10.00
Proposed Rate	\$10.00

Meter Test Charge

Current Rate	\$75.00
Proposed Rate	\$75.00

Disconnecting and Reconnecting Service Charge

Current Rate	\$28.00
Proposed Rate	\$28.00

Meter Pulse Charge

Current Rate	\$15.00 per month per installed set of pulse-generating equipment
Proposed Rate	\$15.00 per month per installed set of pulse-generating equipment

Meter Data Processing Charge

Current Rate	\$2.75 per report
Company proposes to eliminate this charge.	